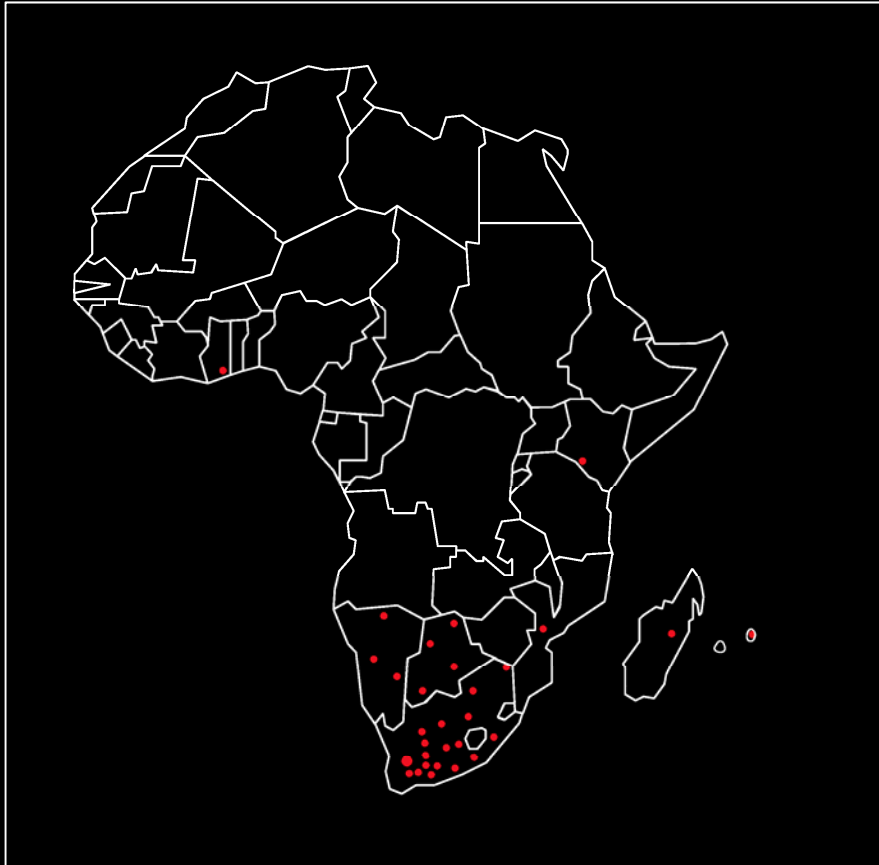


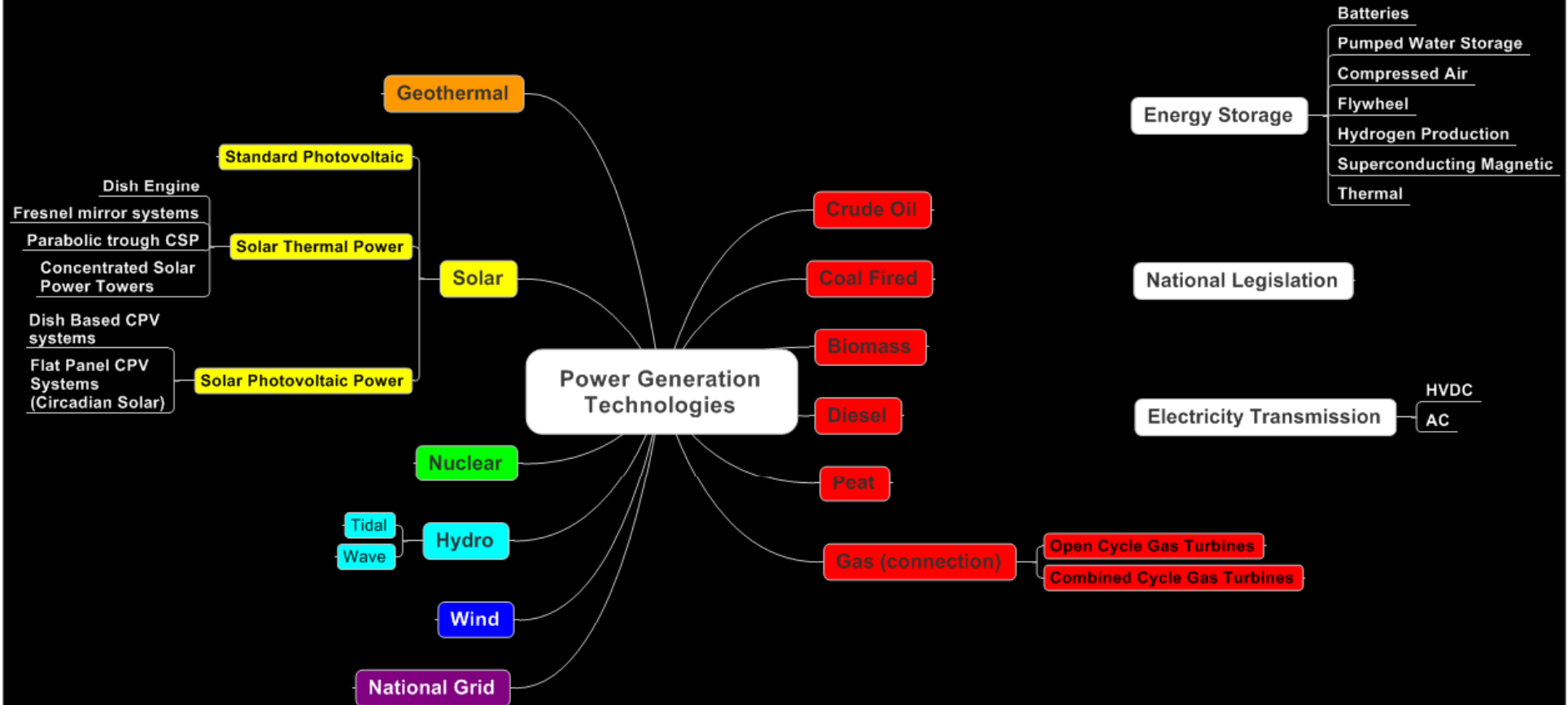


Strategies and Philosophies - Power

Dr Georgina Harris (per Phil Crosby) ver 1.1

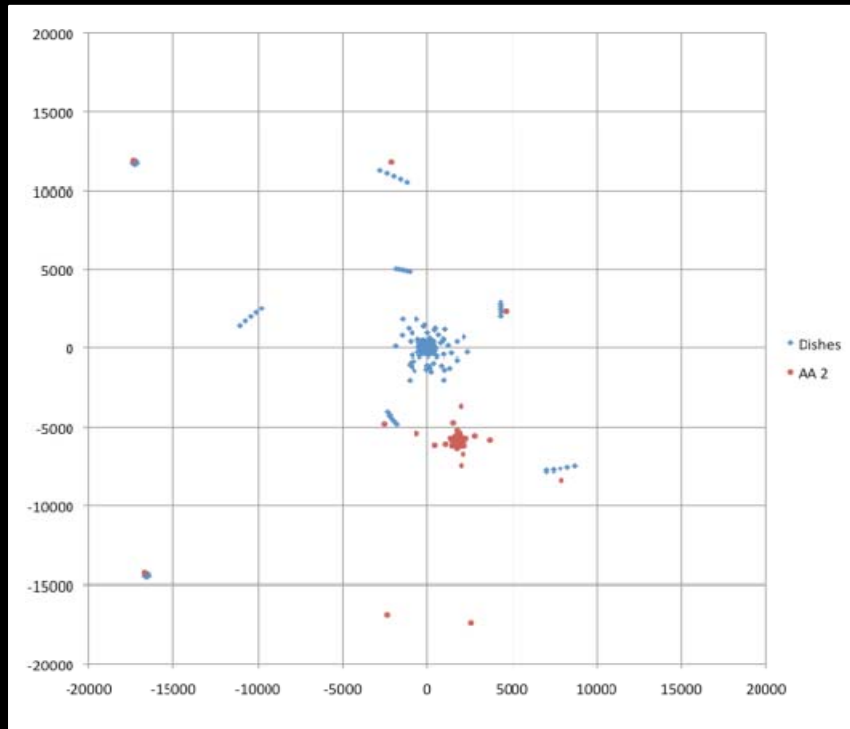
- Generation
 - Distribution
 - Minimising power demand
 - RFI Prevention / Shielding
 - A 'green' solution
-
- It's a joint site/SKA system problem!



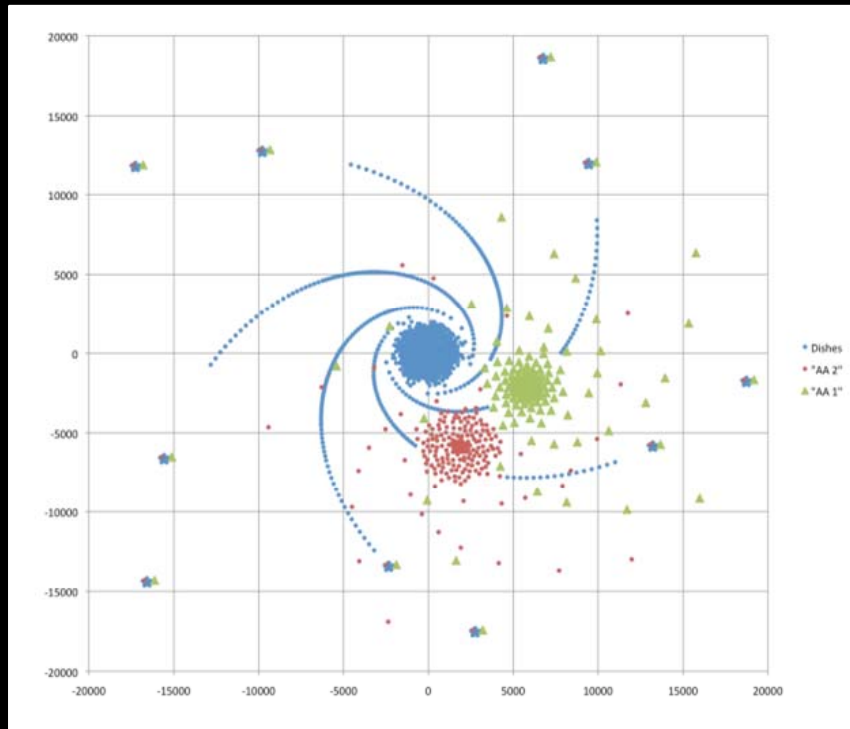


- Power provision for all parts of the site will:
 - need to operate with minimal human intervention (maintenance, refuelling, repair)
 - need to minimise
 - distribution losses
 - cost of cabling
 - production of RFI

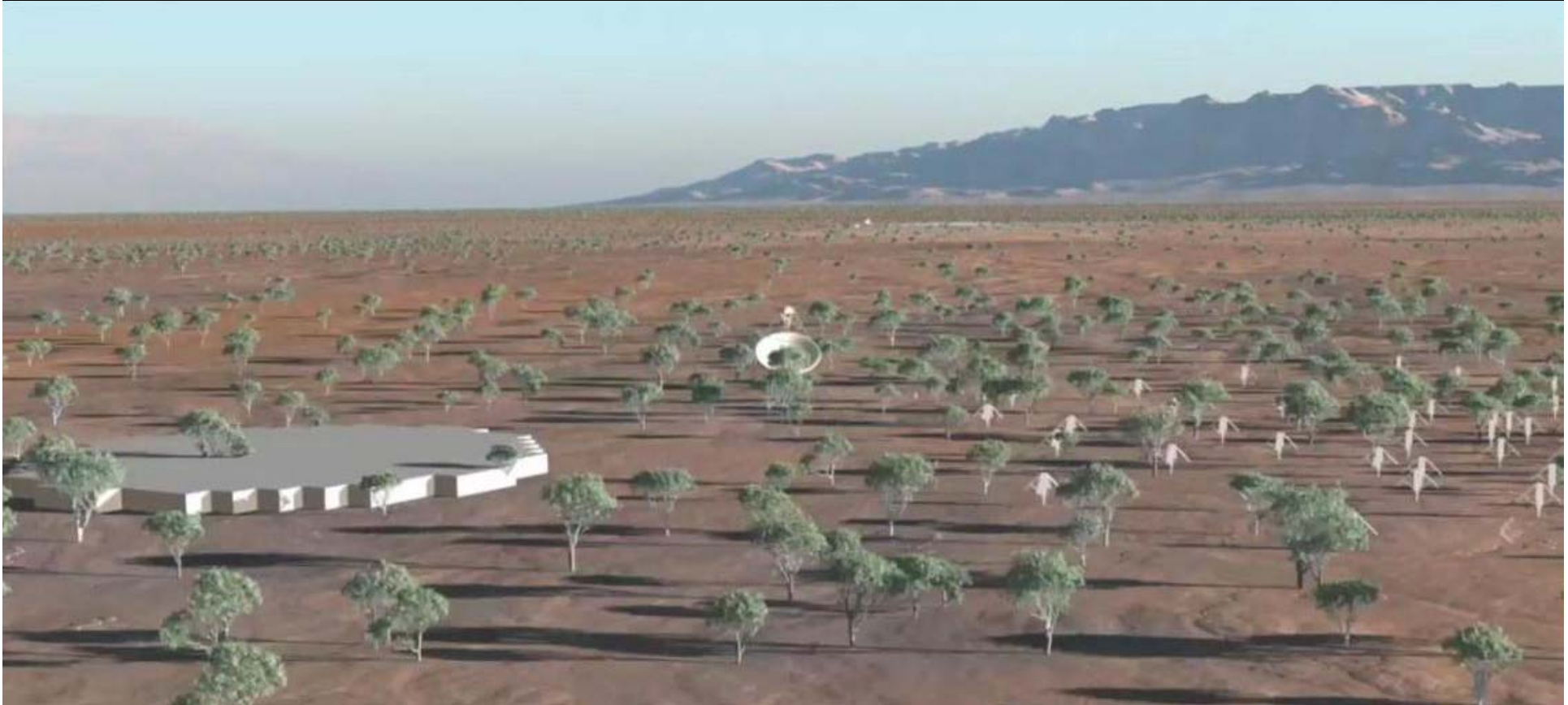
- The Core will likely use a ‘standard’ reticulation system – optimised through models.



- The power infrastructure is to be considered in terms of a planned rollout (scalability)
- Infrastructure planning - SKA₁ or SKA₂ ?
- Also consider any existing power infrastructure in operation on the site
- The aim is to optimise the deployment of the SKA both financially and logistically for both phases



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‘Stations’ beyond the core site distribution network will require standalone generation – or local grid connection



Some Numbers

SPDO

	SKA1	SKA2
Core station	3.3 MW	65 MW
Per remote station	70 KW	318 KW
All Remote stations	1.05 MW	8 MW
Total Array	4.35 MW	74 MW
Supercomputer	30MW	40 MW

So, what are the options?

Diesel Engines

SPDO



- Capacity up to 200MW
- Unit size up to 10MW
- Fossil diesel or palm oil
- Established technology
- Competitive procurement
- \$ ~ 1000/kW capital cost
- ca 44% efficiency
- \$ 100/ MWh @\$500/te
- 570kg/ MWh CO₂ on oil

Balesa Diesels Eritrea



- Capacity 10-1000 MW
- Unit size 10-800 MW
- Any oil fuel grade
- Established technology
- Competitive procurement
- Capital cost ca \$1500/kW
- Efficiency ca 35%
- \$125/ MWh @ \$ 500/te
- 710kg/ MWh CO₂

Dubai D Oil Thermal 50MW
units

Gas Turbines

Open Cycle



- Capacity 3-400 MW
- Unit size 3-60 MW
- Gas or distillate fuels
- Established technology
- Competitive procurement
- Capital cost \$500-700/ kW
- Efficiency up to 42%
- \$140/ MWh @\$ 700/te oil
- \$ 50/ MWh @\$ 6/MMBTU gas
- 450kg/ MWh CO₂ on gas



Combined Cycle

- Capacity 40-1500MW
- Unit size 40-450MW
- Gas or distillate fuels
- Established technology
- Competitive procurement
- \$1000-1200/ kW capital
- Efficiency ca 52%
- \$115/ MWh @\$700/ te oil
- \$40/ MWh @ \$6/ MMBTU gas
- 360kg/ MWh CO₂ on gas

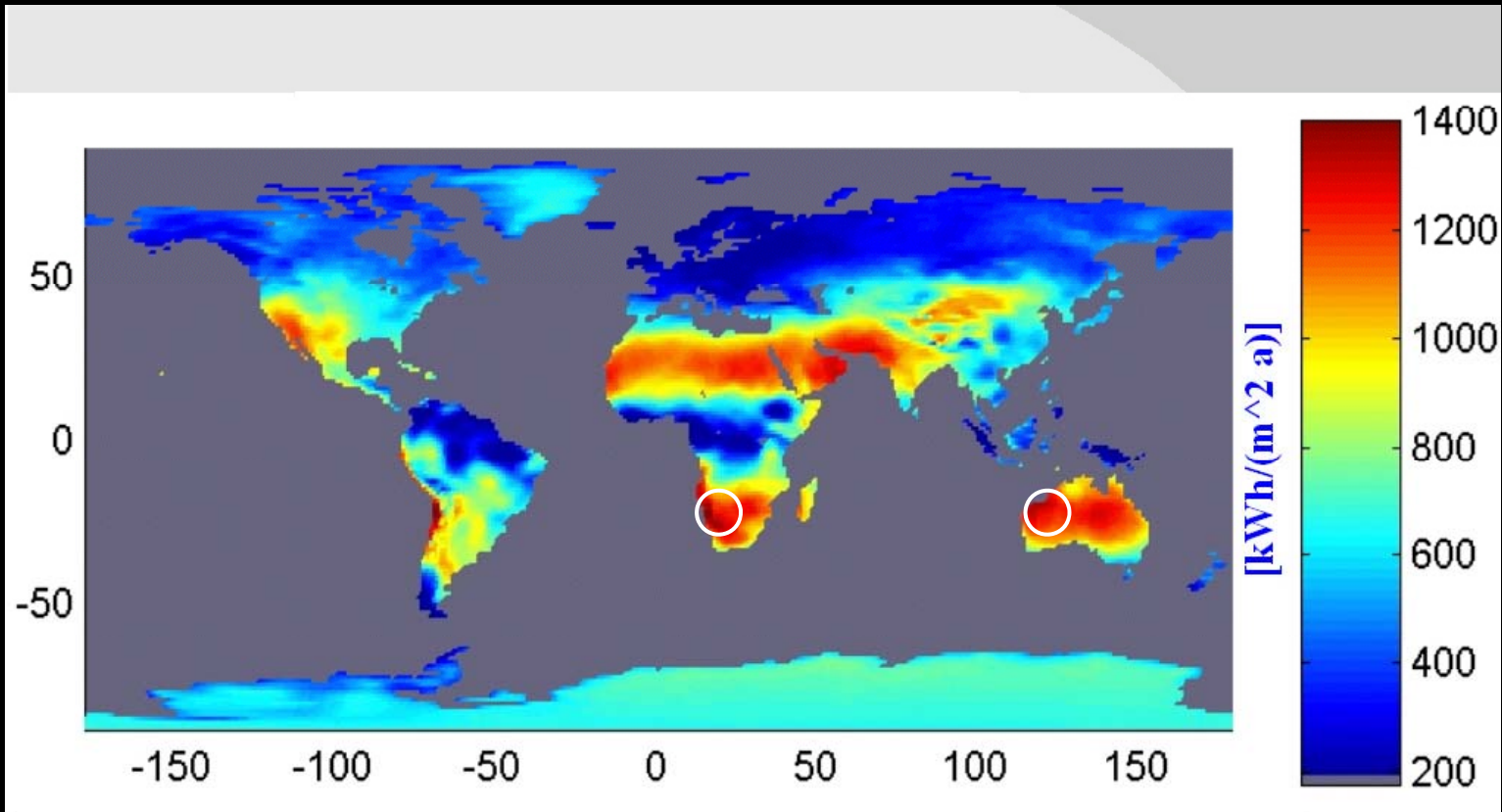
Gas Interconnection

SPDO



Gas pipeline

- Capacity >400MWt
- Unit size >150mm
- Operating pressure <80 bar
- Established technology
- Competitive procurement
- \$300-500k/ km capital
- Pressure loss ~1%/ km
- Lead time of ca 3 years



Heat Output of Solar Fields for SEGS (Solar Thermal Power Plants)

Met. data: ECMWF and NCEP

G. Czisch, ISET, Vtrg. Mgdb. 2001



Solar Thermal Power



- Integral power storage (36 hours)
- Capacity up to 100MW
- Unit size 10-20MW
- Technology in demonstration
- Restricted competition
- \$3000/ kW capital
- Efficiency 30%
- Daily and seasonal variation
- Capacity factor 10-25%
- Zero fuel cost
- No direct CO₂ emissions

PS10 (11MW) and PS20 (20MW) power towers in Spain



Parabolic trough CSP plant (150MW), Kramer Junction, California

Solar Photovoltaic Power



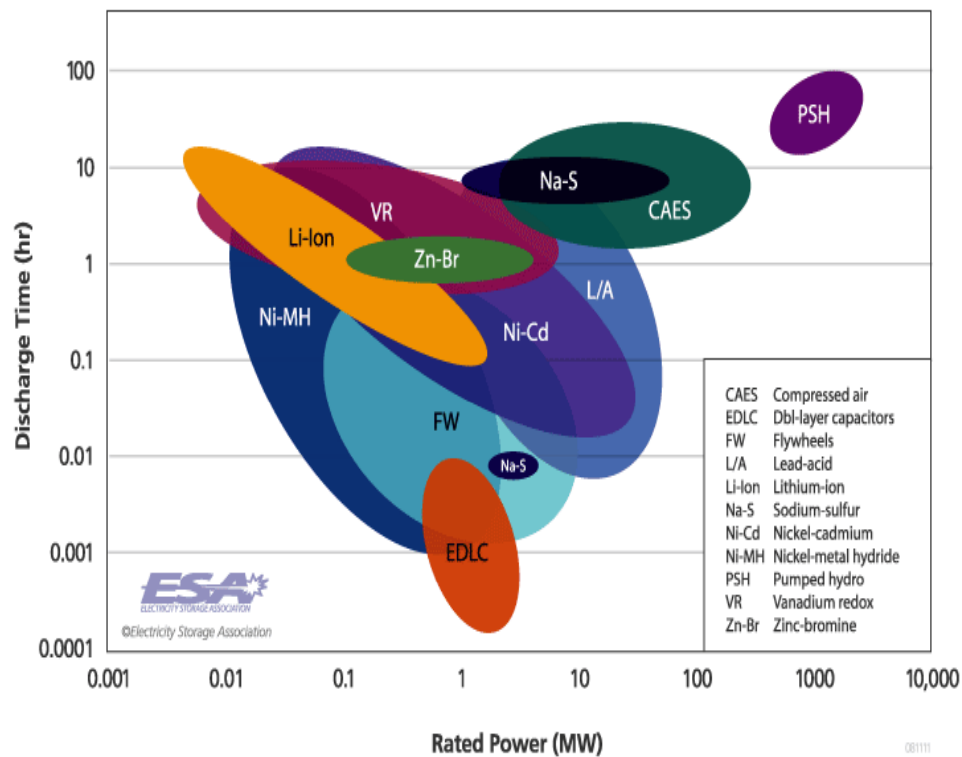
Sevilla PV

- Capacity up to 10MW
- Unit size 1kW-1MW
- Solar
- Technology in demonstration
- Restricted competition
- \$6000/ kW capital
- Efficiency ~10%
- Daily and seasonal variation
- Capacity factor 10-20%
- Zero fuel cost
- No direct CO₂ emissions

- **EASILY SCALABLE**

System Ratings

Installed systems as of November 2008

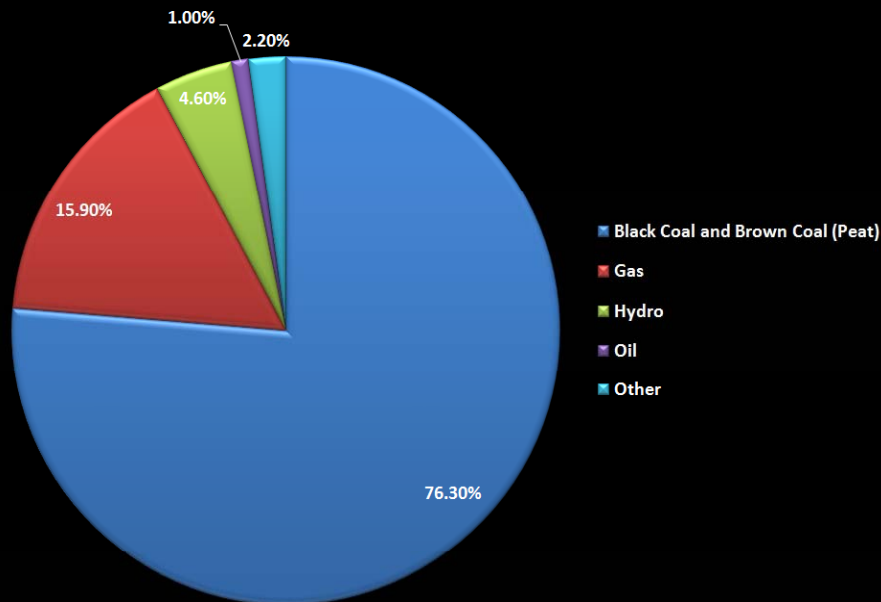


- Solar heat may be stored in melted salts
- NAS (sodium sulfur) battery
- Zinc-Flow® advanced energy storage
- - Vanadium Redox Battery (VRB)
- VRB – EASILY SCALABLE
- Optimised Generation / storage system – storage may be half of cost!

- National carbon policy
- Collaboration with national power providers
- Excluded or preferential generation options

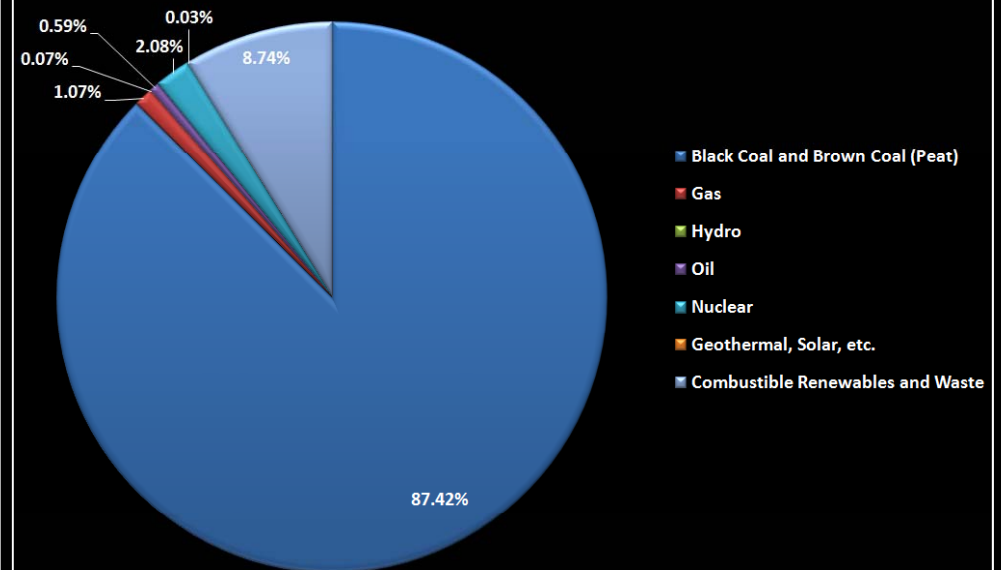
Australia

Fuels for Australian Electricity (2007-8) [World Nuclear Association]



South Africa

2008 Energy Balance for South Africa [International Energy Agency]





The SKA Power Challenge

THANK YOU